

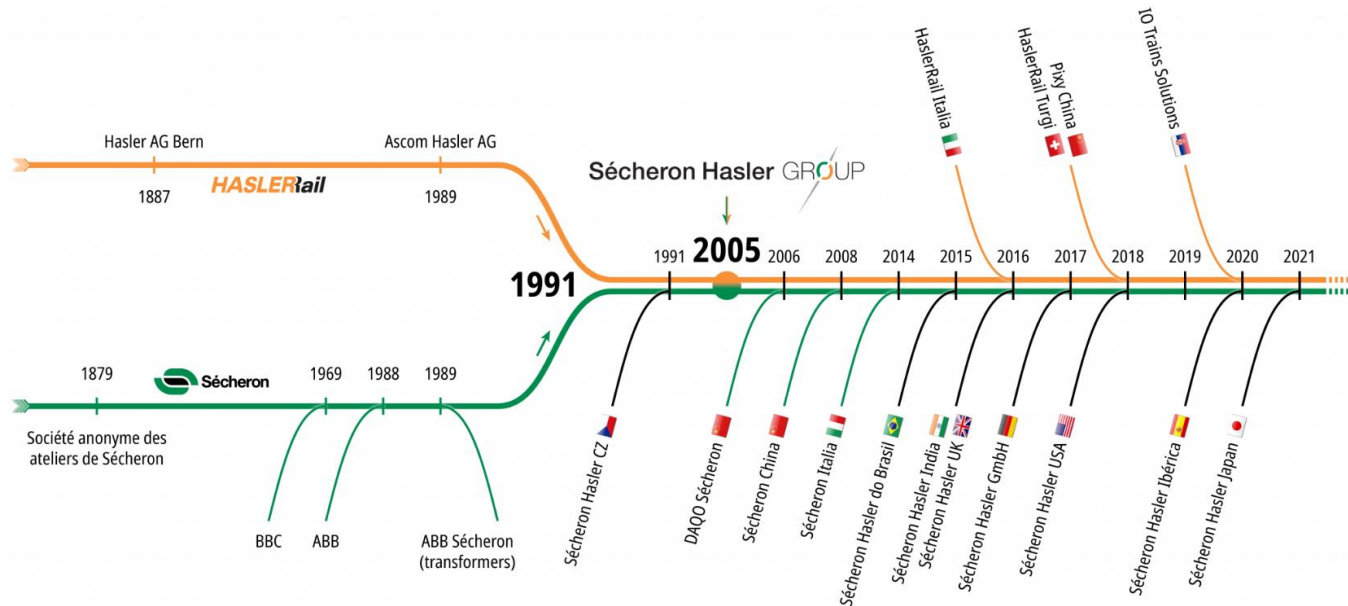
TRACTION
POWER
SYSTEMS



TECHNICAL PRESENTATION VTS

Traction Power Systems

HISTORY



More than
140 years
of history

KEY FIGURES

Private ownership

- Sécheron Hasler Group delivers its **products and services** to all major rolling stock manufacturers, railway & mass transit operators, general contractors for fixed installations, and service partners **worldwide**.

2022

1353
FULL TIME
EMPLOYEES

SALES
254 M CHF
= 235 M € *
= 282 M US\$ *

* Exchange rates
1 € = 0.9833 CHF
1 US\$ = 0.9999 CHF

COMPANY MISSION

- ✔ Provide Highly Reliable Systems and Components to serve the Rail Transit Industry
- ✔ Worldwide Presence
- ✔ Comply with IEEE and IEC
- ✔ Dual focus at component level and systems level
- ✔ Partner with major systems integrators for Rolling Stock and Wayside R&D applications.
- ✔ Significant R&D and Quality Assurance
- ✔ TPS Systems Group provides DC Engineered Solutions to Owners, Integrators, Packagers, and Integrating Contractors.

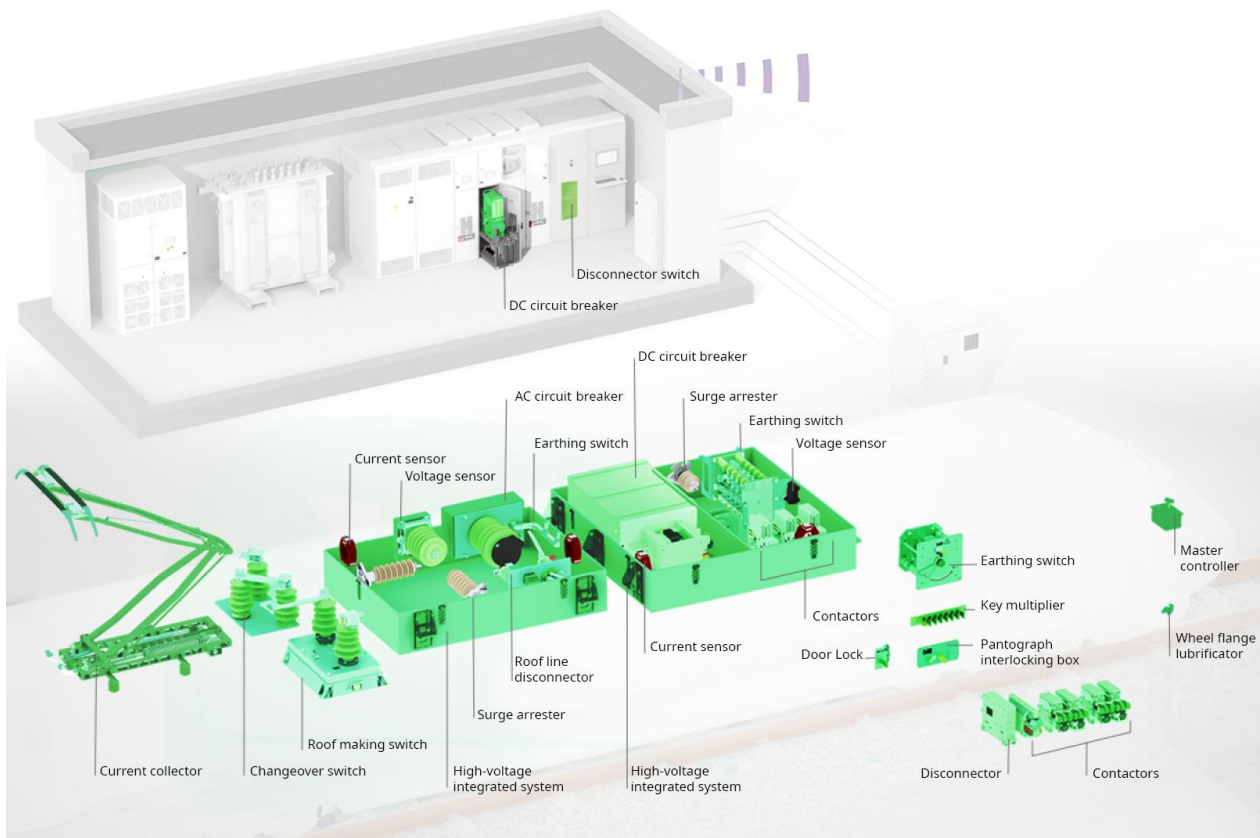
ELECTRICAL SAFETY SOLUTIONS

- /// DC circuit breakers
- /// AC circuit breakers
- /// AC & DC high-voltage integrated systems
- /// Contactors
- /// Disconnectors for rolling stock
- /// Disconnectors for fixed installation
- /// Earthing switches
- /// Traction measurement systems
- /// Current collectors
- /// Master controllers
- /// Wheel flange lubricators
- /// Engineering services



ELECTRICAL SAFETY SOLUTIONS

for Rail Vehicles &
DC Traction Power
Substations



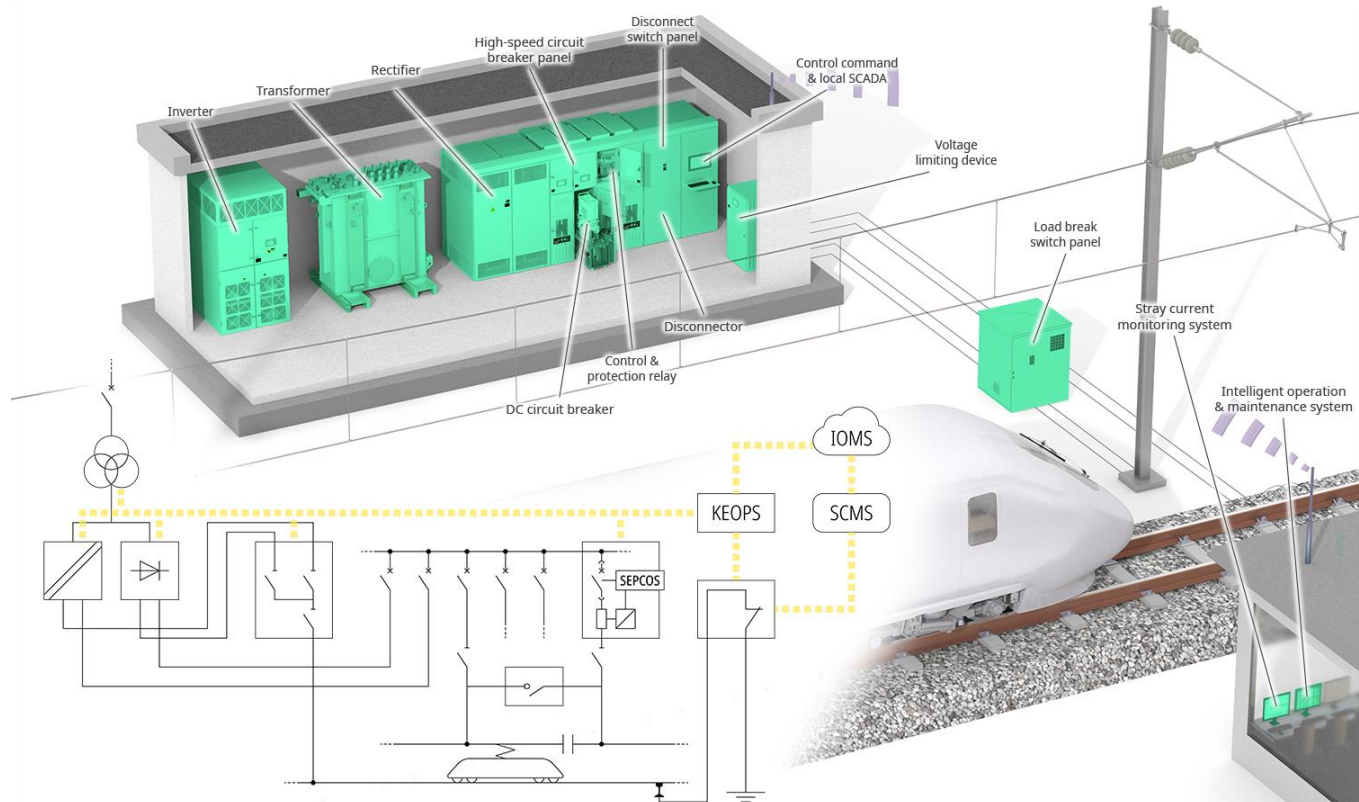
TRACTION POWER SYSTEMS

- /// Rectifiers
- /// Inverters
- /// Reversible controlled converters
- /// High-speed circuit breaker panels
- /// Disconnect switch panels
- /// Load break switch panels
- /// Voltage limiting devices
- /// Current & voltage measurement
- /// Outdoor railway switches
- /// Control & protection relays
- /// Control command & local SCADA
- /// Stray current monitoring systems
- /// Intelligent operation & maintenance systems
- /// Engineering services



TRACTION POWER SYSTEMS

for Rail
Transportation –
Electrification



WORLDWIDE PRESENCE

Close to you
in more than
40 countries
worldwide





TRACTION POWER SYSTEMS





TRACTION POWER SYSTEMS

PROJECTS OVERVIEW WITH TECHNOLOGY HIGHLIGHTS



SINGAPORE: REVERSIBLE CONTROLLED CONVERTER

- /// Technical Objective: DC Voltage controlled over complete line
- /// Technology: Double or reversible converter composed by a thyristor rectifier and an IGBT inverter
- /// Standard: IEC 62497, IEC 60146-1, IEC 60146-1, IEC 62590
- /// Approach: Completely independent inversion and rectification functions.
- /// Quantity: 14 Units
- /// Supplier Challenge: Client provided high standard of performance and very specific design requirements.
- /// Designer of Record: Specified by LTA, Designed & Manufactured by Sécheron

DOHA, QATAR: THYRISTOR BASED INVERTER

- /// Technical Objective: Heat avoidance in tunnel application with no breaking resistors.
- /// Technology: High power high overload thyristor inverter (2 MW with 500 % overload @ 750 V)
- /// Standard: IEC 62497, IEC 60146-1 , IEC 62590
- /// Approach: Transfer breaking energy into the systems to avert breaking heating load in tunnel.
- /// Quantity: 54 Units
- /// Supplier Challenge: High power design with natural air cooling as per customer specification.
- /// Designer of Record: Specified by MHI, Designed & Manufactured by Sécheron

CADIZ, SPAIN: IGBT BASED INVERTER

- /// Technical Objective: Optimize energy recovery on existing tram line
- /// Technology: IGBT inverter
- /// Standard: IEC 62497, IEC 60146-2 , IEC 62590
- /// Approach: Prioritize efficient energy recovery with good power quality and unity power factor

- /// Quantity:2
- /// Supplier Challenge: Limited space in traction substation, optimization of size and re-use of existing rectifier MV-CB, Installation and commissioning done in an existing line in service
- /// Designer of Record: Specified by Local Authority (Junta de Andalucía), Designed & Manufactured by Sécheron

PHOENIX, USA: THYRISTOR CONTROLLED RECTIFIER

- /// Technical Objective: Control of voltage in the DC contact line under heavy overload conditions
- /// Technology: Thyristor rectifier
- /// Standard: IEEE 1653.2, IEEE 519
- /// Approach: Prioritize overload capacity and system reliability

- /// Quantity: 7
- /// Supplier Challenge: Complex specification with high overload, stringent reactive power requirements, 6 pulse operation, high short circuit withstand

- /// Designer of Record: Specified by VMR, Designed & Manufactured by Sécheron

BANGALORE, INDIA: IOMS

(INTELLIGENT OPERATION & MAINTENANCE SYSTEMS)

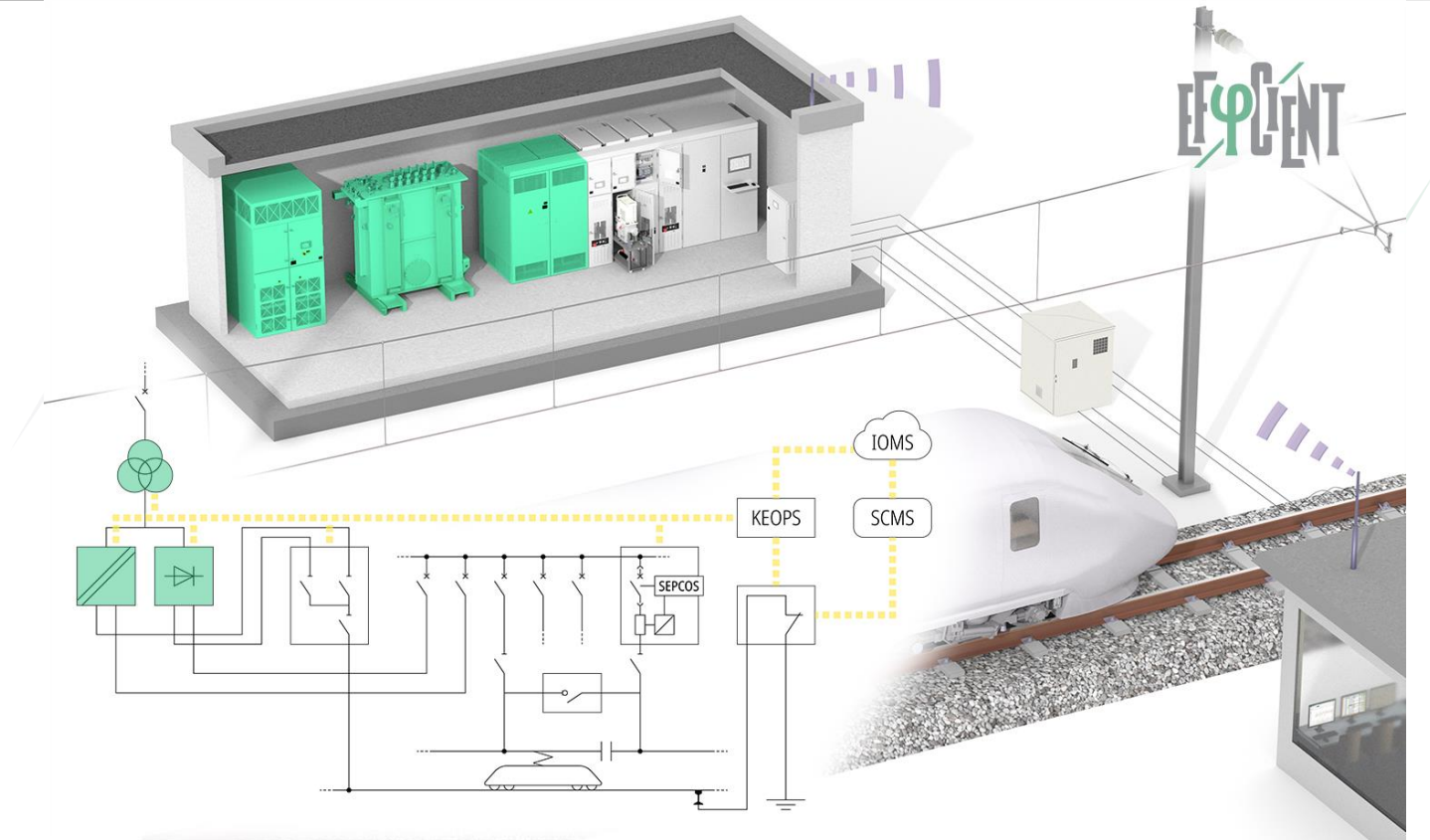
- ✓ Secheron delivered equipment for 2 metro lines, 1 more line will be delivered in 2024 for a total of 62 substations
- ✓ Secheron responsible for the maintenance of delivered equipment:
 - In January 2022, 5-year contract sign for 29 TPSS
 - Q2 2024, 33 TPSS will be added to the contract (Phase 2)
 - Contract between Secheron Hasler India (SHIN) and Metro of Bangalore (BMRCL) directly
- ✓ Sécheron's scope is Design, Build and Maintain including deployment of IOMS
- ✓ IOMS provided services, functions:
 - Asset and Maintenance Management System
 - Execute Operations to a reliability and up time performance metric
 - Manage daily operations, scheduling , ordering, etc.
 - Mobile app available (and used in India by owner's operators and Secheron team)
- ✓ Bangalore is the main reference of Indian heavy metro systems. IOMS was successfully implemented.



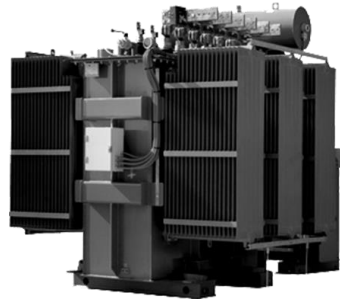
TRACTION POWER SYSTEMS

PRODUCTS & SOLUTIONS





- /// **Harmonization** with **traction-rectifier performance**
- /// Complete **transformer-rectifier groups** on request
- /// **Cast resin dry** type transformers
- /// **Oil immersed** type transformers

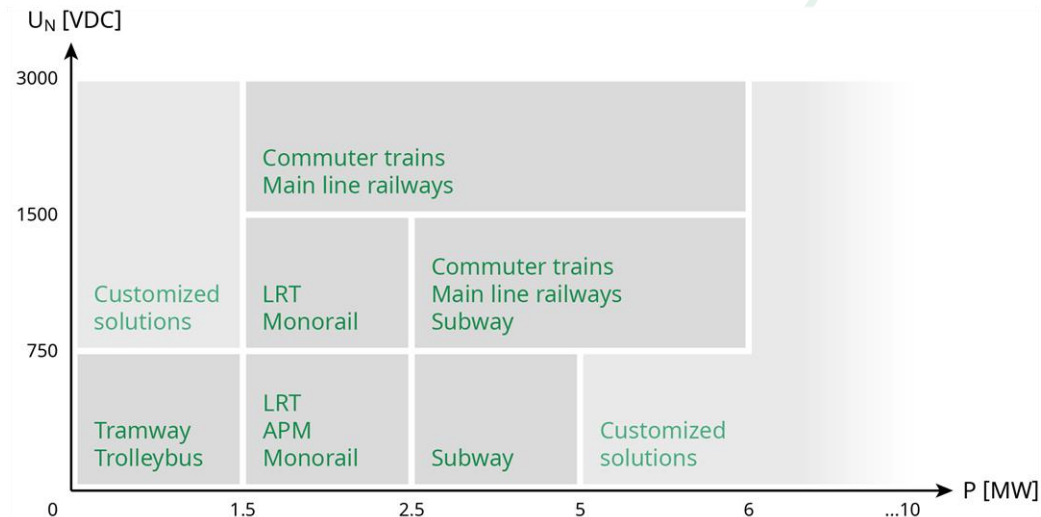


/// In-line tests in laboratory

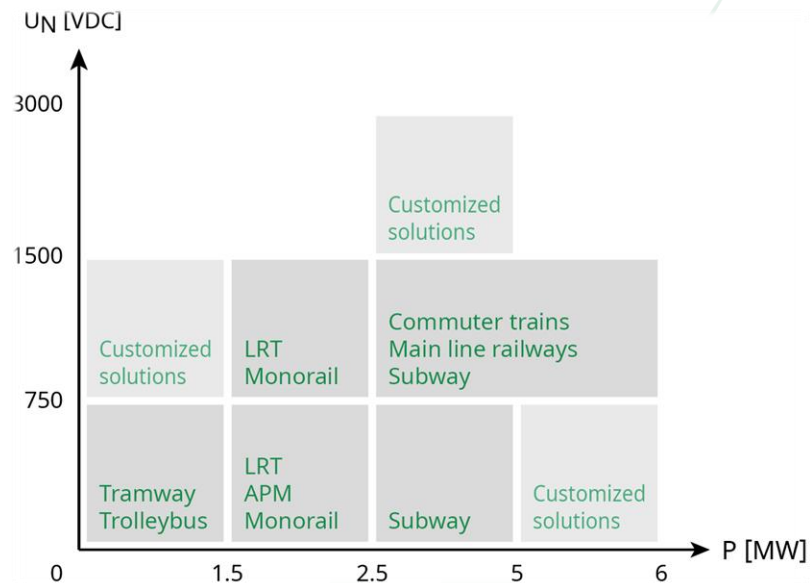
- Open-circuit tests
- Load test
 - Current sharing
 - Voltage and load regulation
 - Temperature rise
- Measurement of harmonics
- Measurement of losses and calculation of efficiency factor
- Short-circuit test



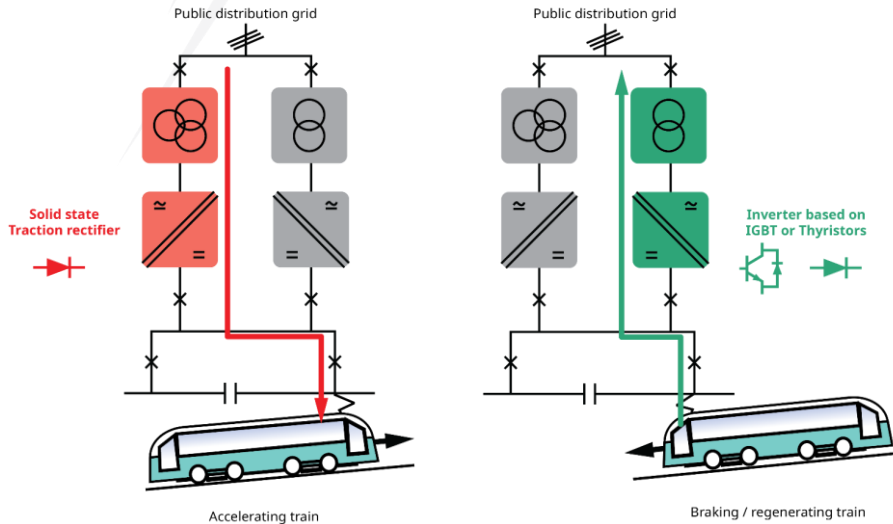
- /// **Ideally sized** and **proven semi-conductors** offering **high performances** and **reliability**
- /// **Components** are **fully interchangeable**



- /// **Regulation** of the **voltage** of the line in order to compensate voltage drops
- /// **Optimization** of the operation in case of **double converter**



- /// Inverter is designed to regenerate the braking energy to the distribution network. Saving up to 20% of the traction energy consumption.
- /// All voltages, up to 6MW



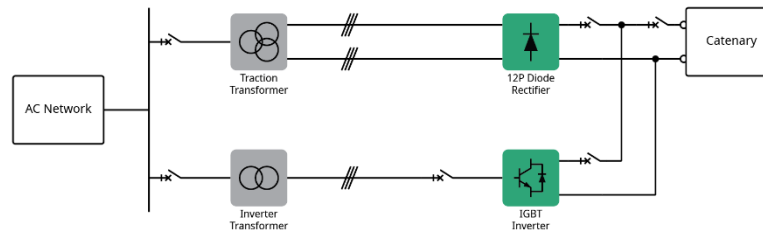
- /// Green energy for environmental care
- /// Renewable energy = savings



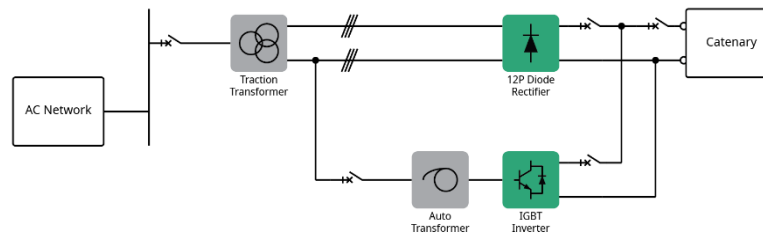
- Designed to **regenerate** the braking energy to the distribution network
- Saving up to **20%** of the **traction energy consumption**



- With dedicated transformer



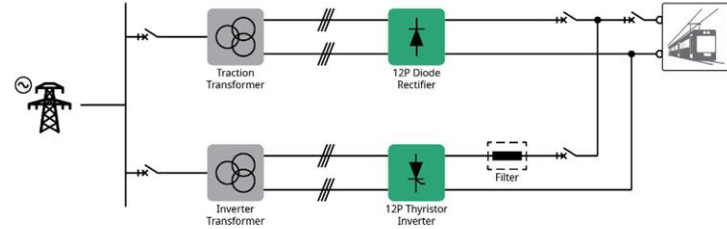
- With autotransformer



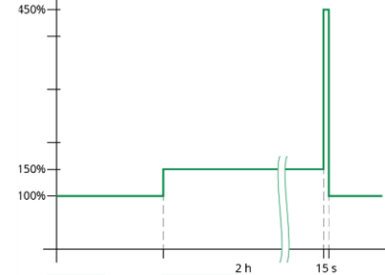
- /// **Compact and robust design** with long MTBF using **presspack thyristor**
- /// **Cost efficient at high power**



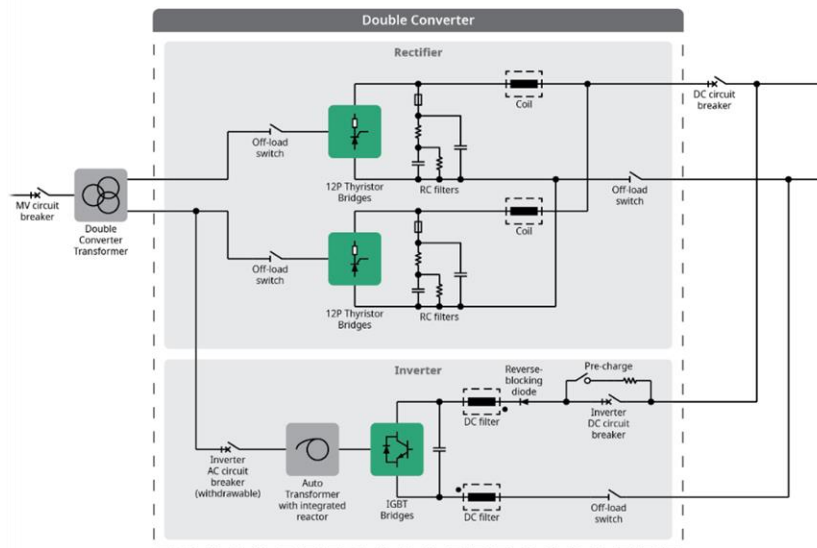
- /// Circuit in parallel



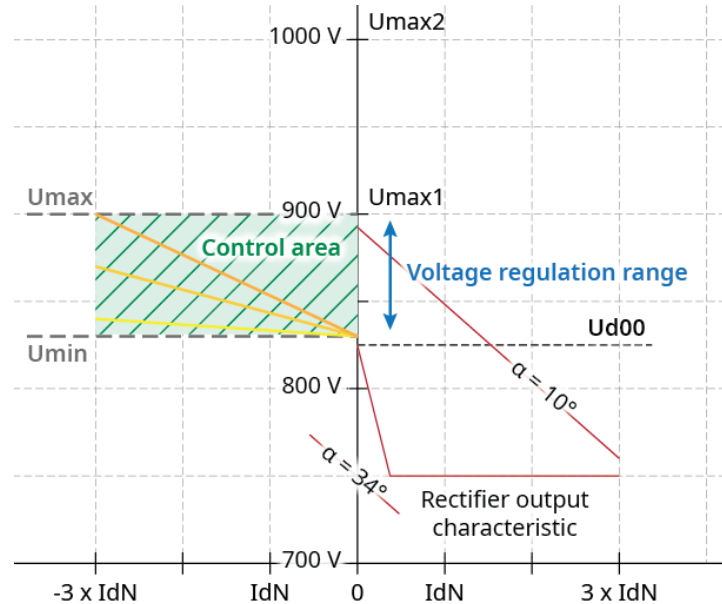
- /// Up to overload cycle class VII



- /// **System design** and **protection coordination** with **Sécheron switchgear** to enhance reliability
- /// **Modular design**, designed for **easy maintenance**



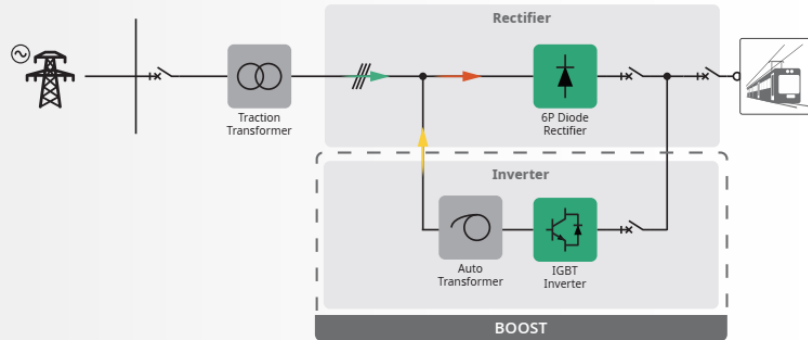
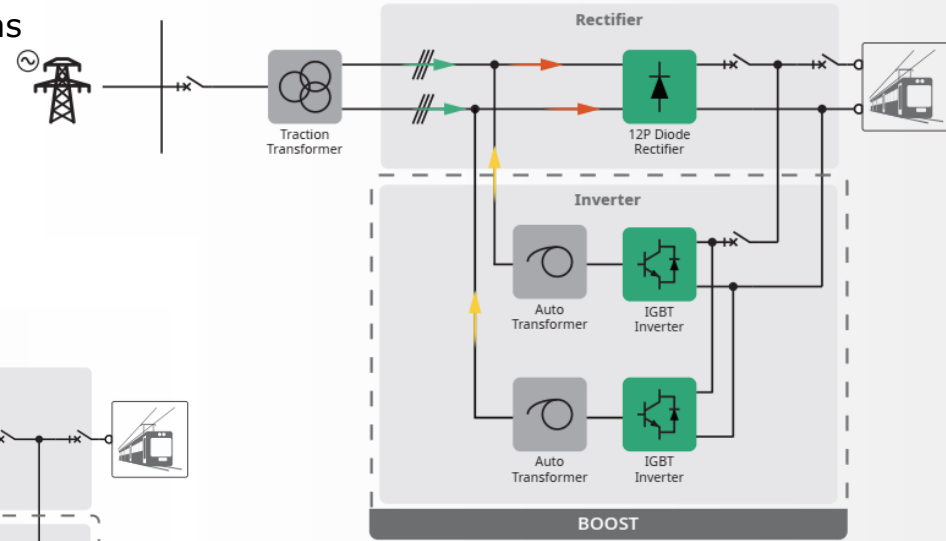
General characteristics of Reversible Controller Converter Unit



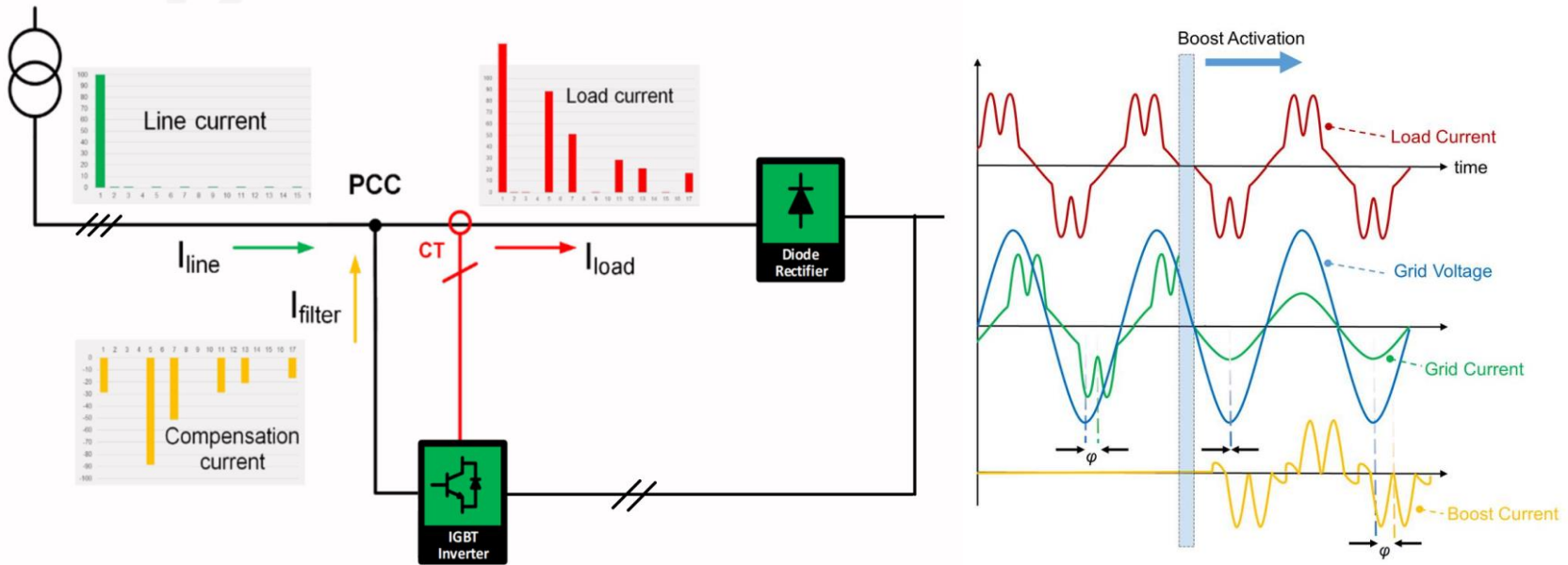
12-pulse

- ✓ Sécheron BOOST solution is a reversible system combining reliable diode rectifiers and IGBT inverter
- ✓ Complete control over the traction power substations
- ✓ Enhanced power factor
- ✓ Decreased harmonics
- ✓ Reduced transformer power

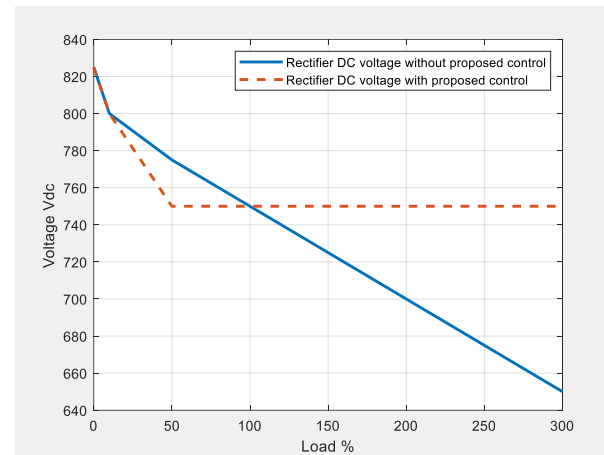
6-pulse



- /// The BOOST converter injects reactive power to compensate the reactive power naturally absorbed by the diode rectifier-transformer group, thereby reducing the line current.



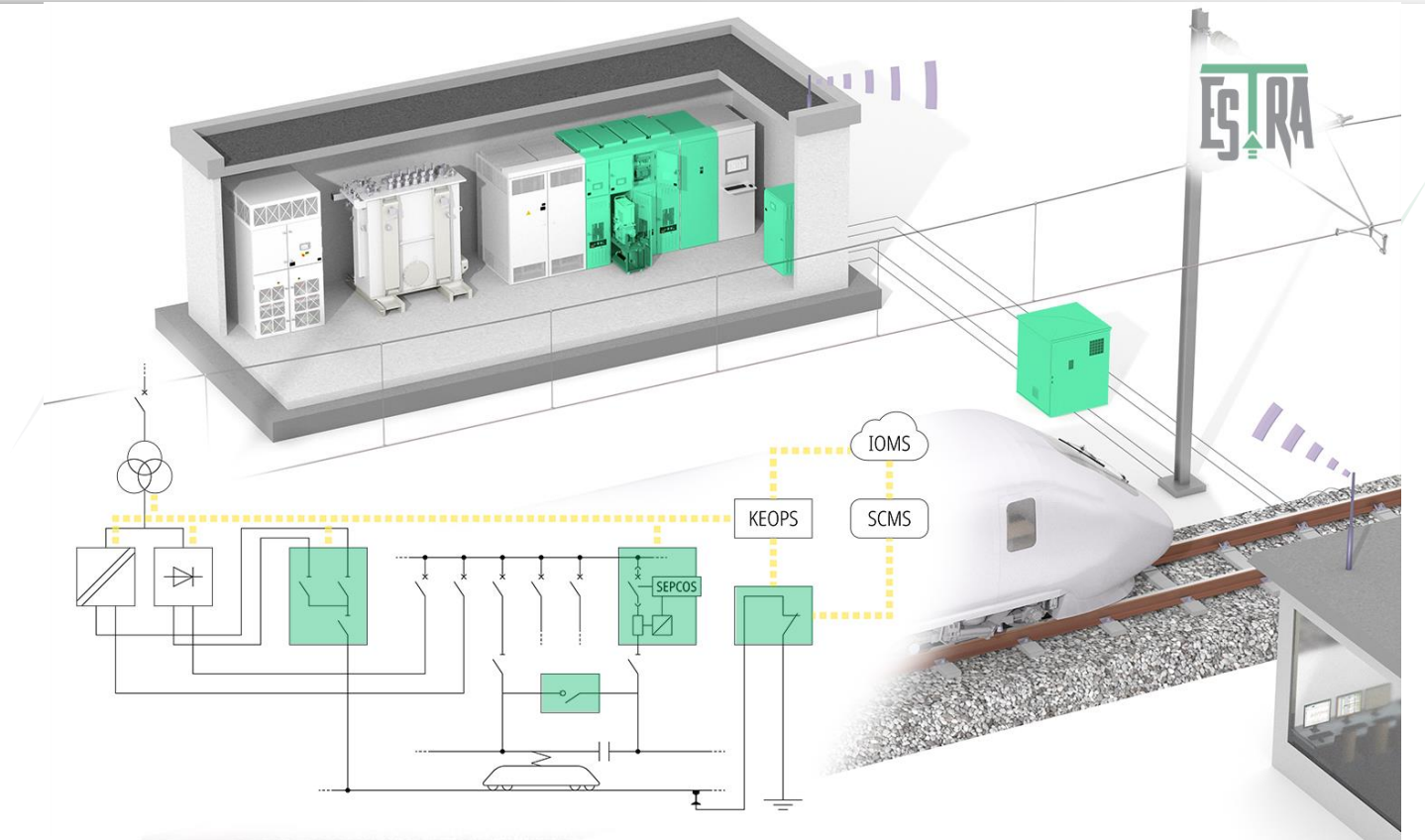
- By adjusting the reactive power injected on the AC side, it is possible to regulate the rectifier characteristic and thus obtain an ideal "flat" behaviour on the DC side
- This is achieved by compensating not only for the inductive voltage drop of the transformer, but also for the voltage drop caused by the rectifier diodes
- Meanwhile, the energy recovery function is also maintained, the system automatically transitions from recovery mode to BOOST mode without any maneuver or change to the circuit
- The required inverter to rectifier power ratio is approximately of 1 to 3, which is typical for energy recovery systems
- Note that for this to work in a TPSS with multiple rectifiers, the REV-BOOST system must be installed in all the rectifiers so that they maintain load sharing



Example for 750 Vdc rectifier system

MAIN BENEFITS

- ✓ Energy recovery
- ✓ Voltage control, loss reduction in the DC line and increased train speed
- ✓ Independent rectifier and inverter modes
- ✓ Possible installation in existing traction power substations as an upgrade
- ✓ Increase of distance between traction power substations
- ✓ Improved power factor in medium voltage network
- ✓ Reduction of transformer power
- ✓ Reduction of no-load voltage in the DC line
- ✓ Based on well-known technologies

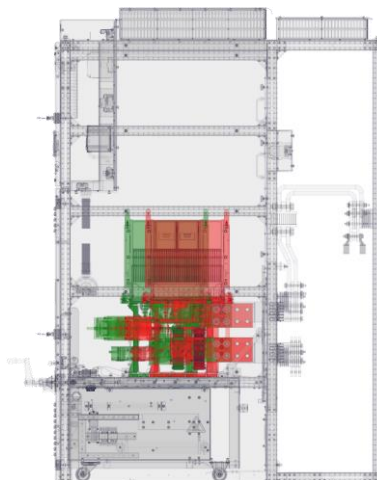


MBS-Heavy Duty

MBS Panel



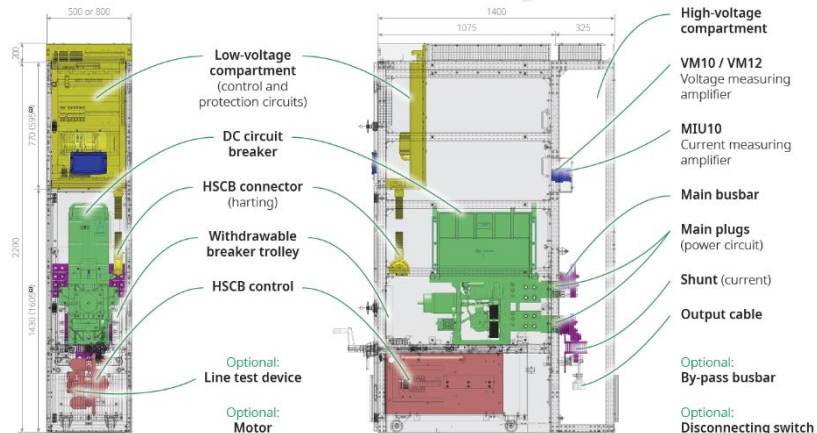
Service & test positions



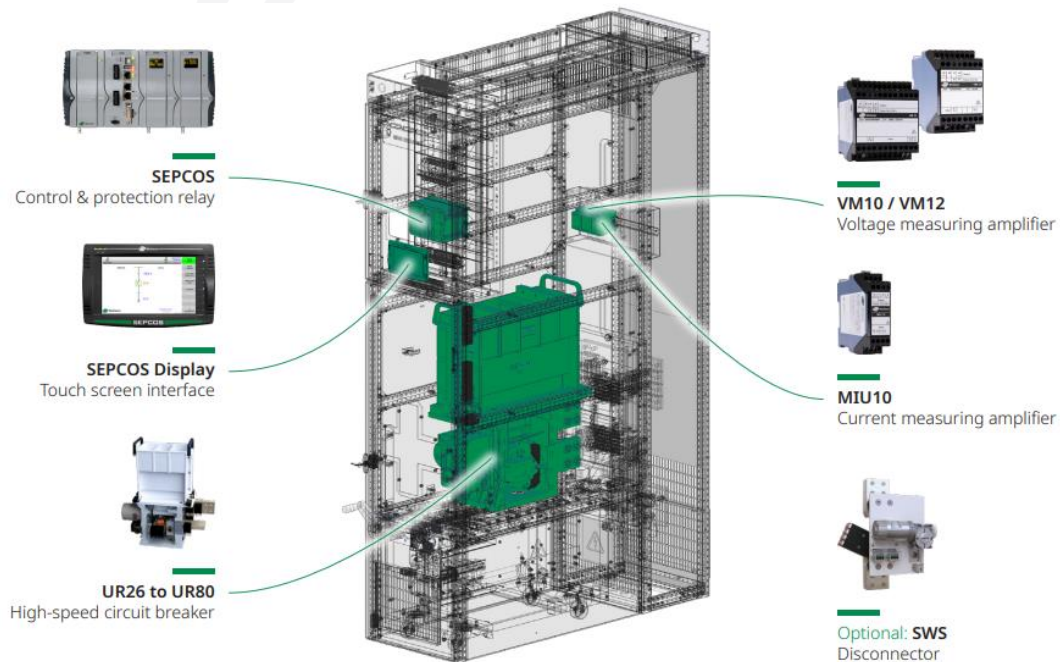
MBS Trolley



Development based on **Sécheron's experience** of tractions systems and **customer needs**



Composition

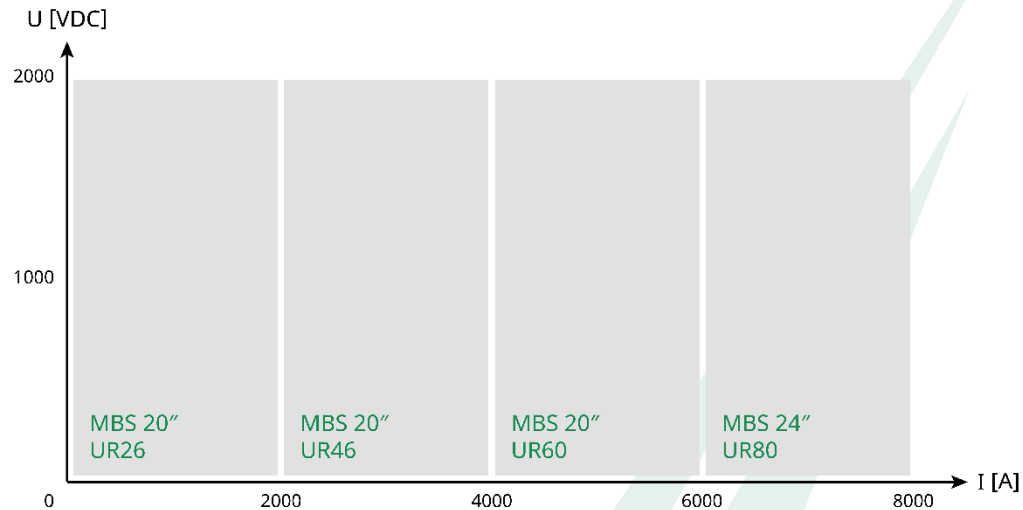


Key components of the switchgear are Sécheron's own products

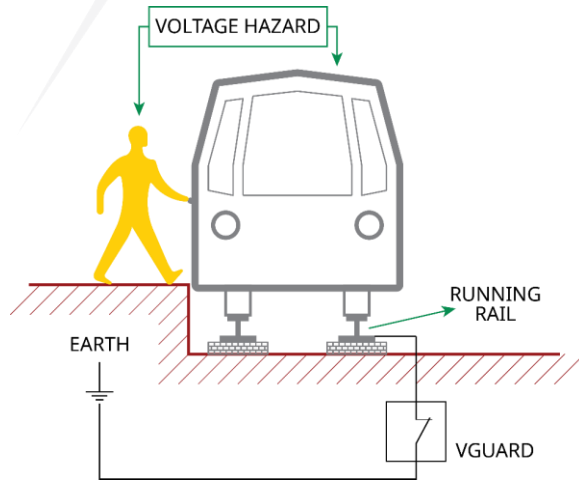
MBS-HD



- /// **Heavy Duty** performances
- /// Fully type tested according to **IEEE Std. C37.20.1-2015** and **C37.14-2015**
- /// Meet all applicable **Buy America Act** requirements



- Ensuring **protection** of person according to **voltage limits** defined in **EN 50122-1**
- Negative-earth protection** and **monitoring** for systems up to **3.6 kV**

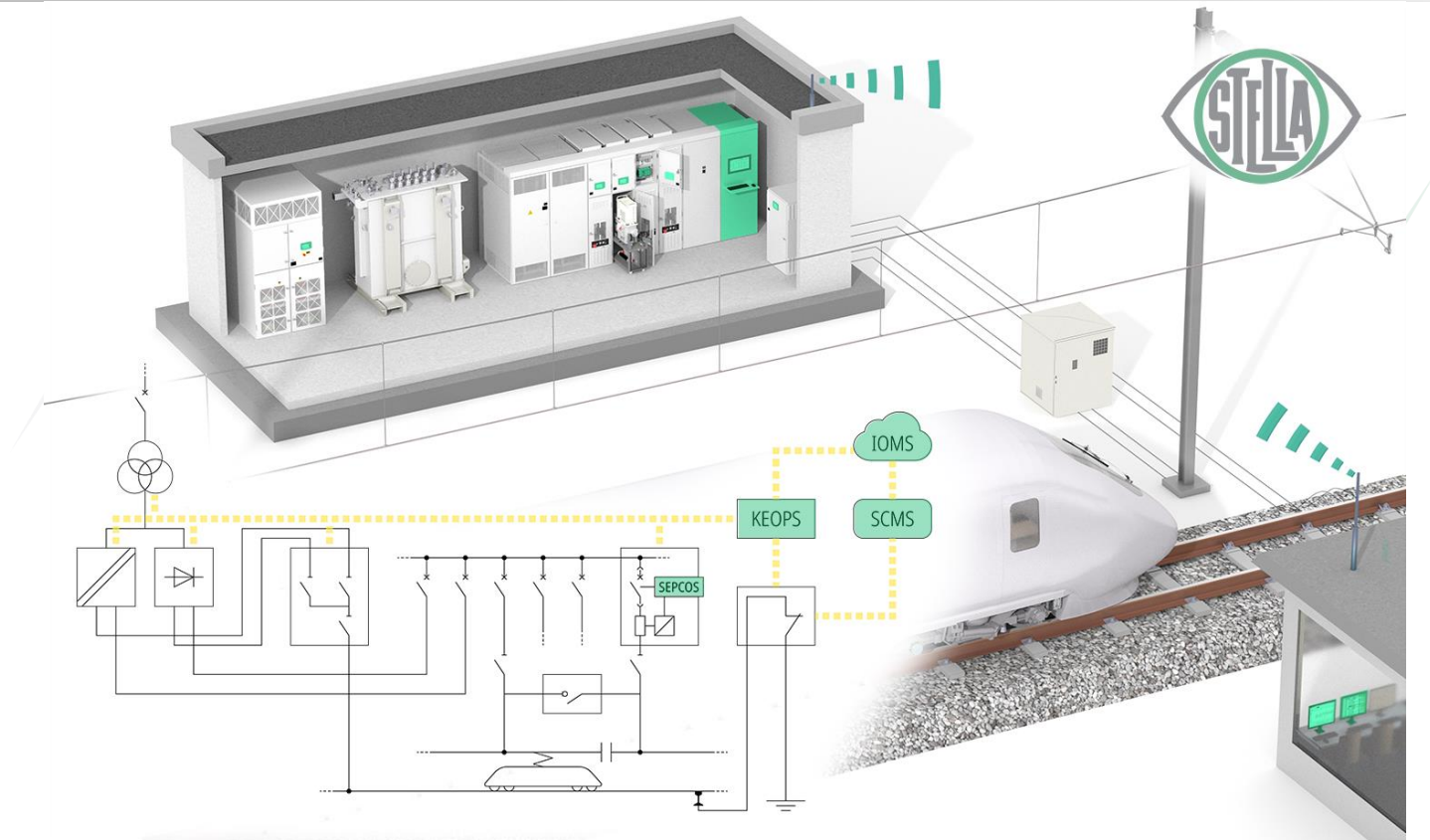


IP42 variant

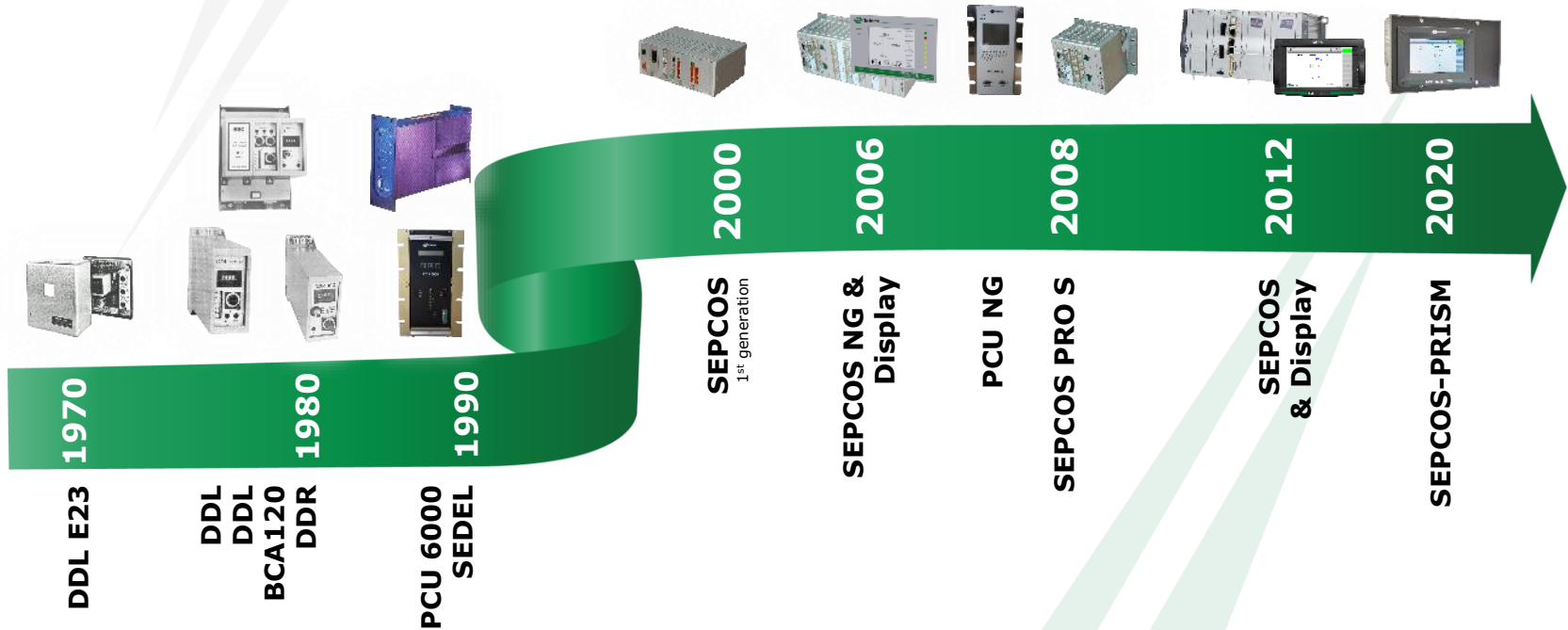


IP55 variant





50 years of experience in control & protection relays



- High-tech equipment that satisfies the most demanding **safety requirements** applicable to **DC electrical power systems**
- A **powerful electronic system** based on **several microprocessors**



/// **Modular** product according to each project needs

/// **SEPCOS
BASIC**



/// **SEPCOS
COMPACT**



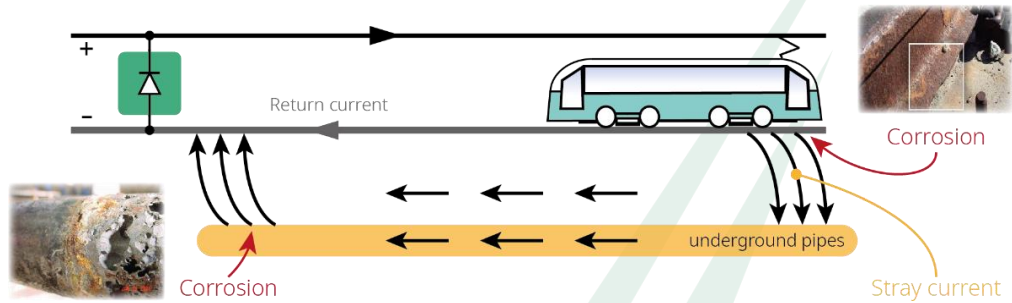
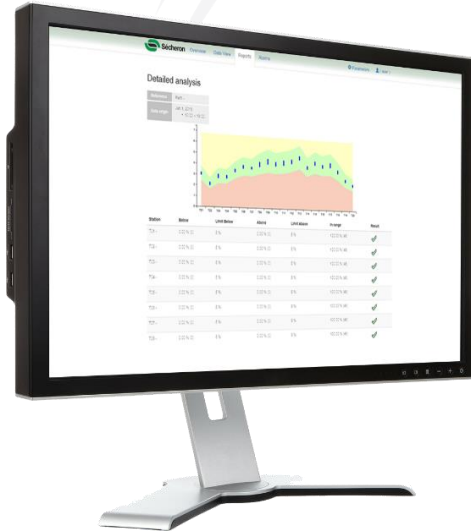
/// **SEPCOS
PLC**



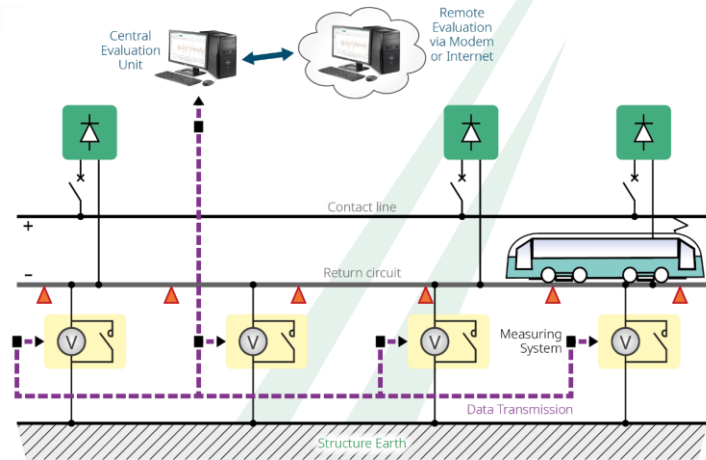
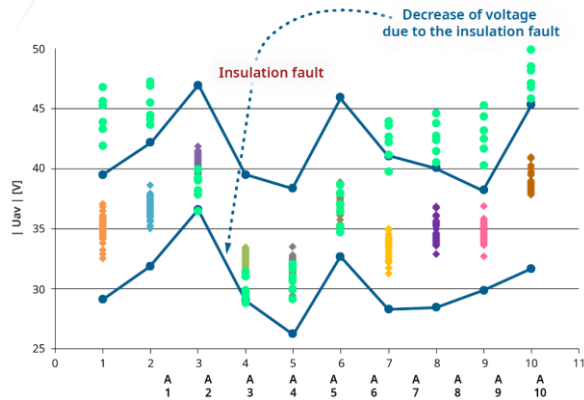
/// **SEPCOS
GATEWAY**



- /// **Monitoring of stray currents** based on **rail potentials measurements**
- /// Designed to **limit corrosion of metallic structure**
- /// Recommended according to **EN50122-2:2011** standard

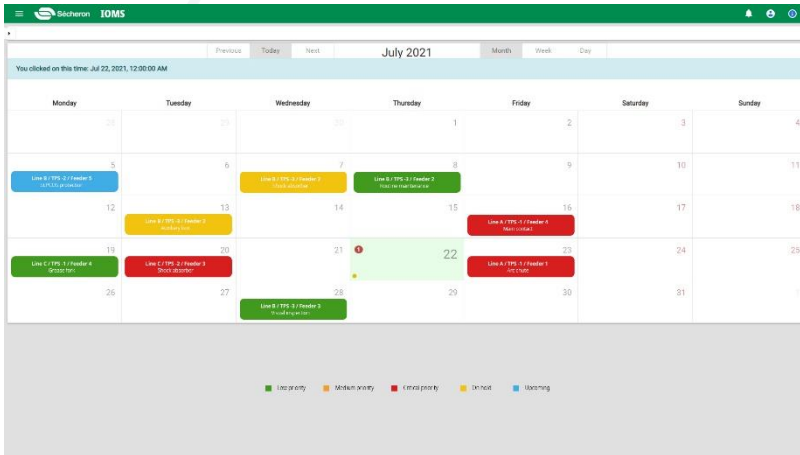


- Collect of **potential** between return rail and earth via **VLD's** located all along the **SCMS** track
- Transmission** of **collected data** from the **SCD** to the **central unit** via communication
- The **central unit archives, analyses** and **depicts** the **potential** of the tracks via an executable **HMI** interface





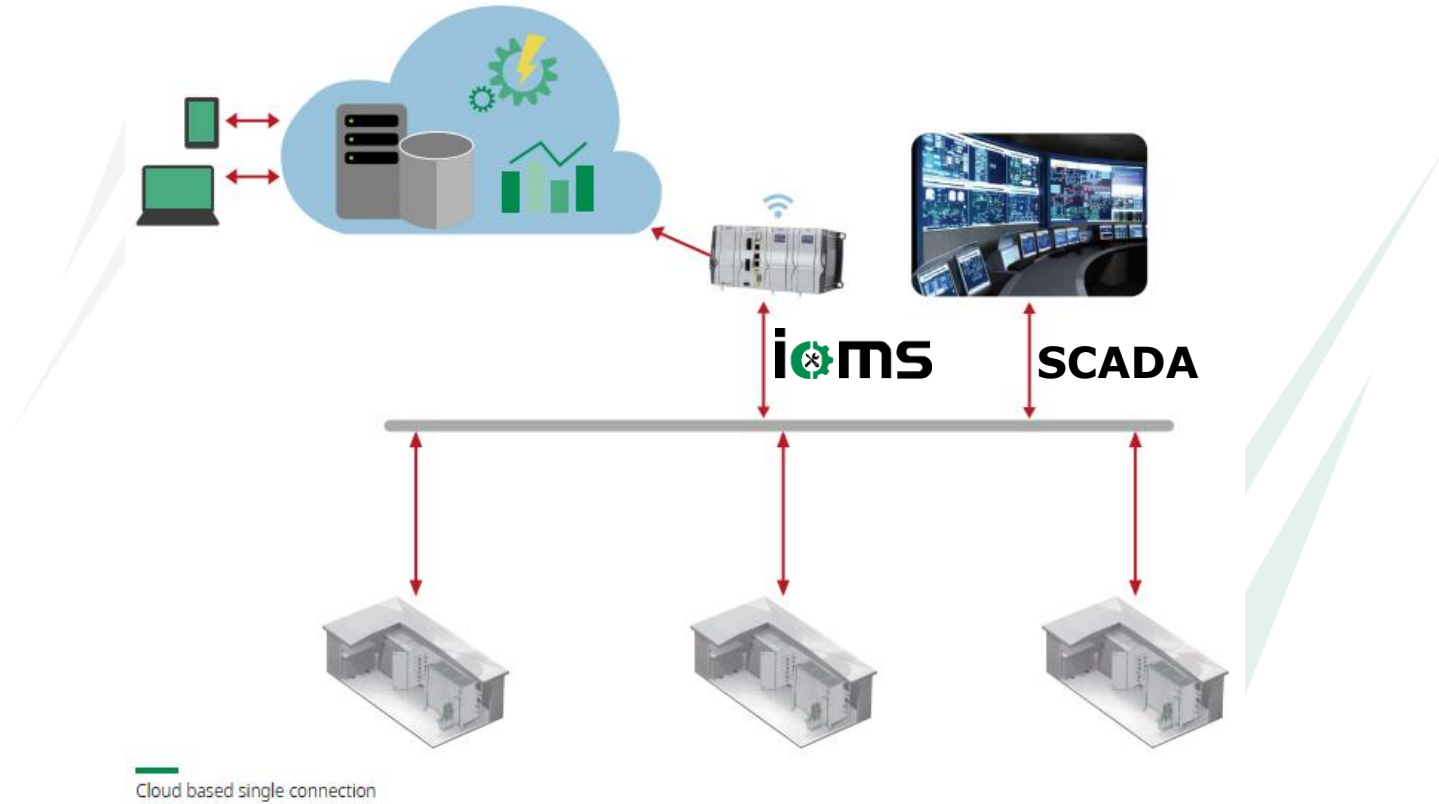
- Decrease physical human service intervention inside a traction power substation energized environment
- Expand traction power substation life time
- Run on cloud based server or in a local PC under the customer premises



Line	Substation	Cable	Equipment	Maintenance action	Status	Foreseen at	Progress
- Geneve-Lausane	Geneve	Feeder3	HSCB	Fork	A	15000/25000 cycles	01.01.2022
+ Geneve		Feeder2	HSCB	Fork		15000/25000 cycles	01.01.2022
+ Nyon		Feeder1	HSCB	Main contact wearing		25%	01.01.2022
		- Feeder1	HSCB	Main contact wearing		25%	01.01.2022
		- HSCB		Main contact wearing		25%	01.01.2022
				Main contact wearing		25%	01.01.2022
				Arc shute wearing		31%	01.09.2021
			Fork B	Arc shute wearing		31%	01.09.2021
			Spring	Arc shute wearing		31%	01.09.2021
			Shock absorber	Arc shute wearing		31%	01.09.2021
			Closing device	Arc shute wearing		31%	01.09.2021
			Direct over-current instantaneous release	Arc shute wearing		31%	01.09.2021
			Indirect release	Arc shute wearing		31%	01.09.2021
			Basic inspection	Arc shute wearing		31%	01.09.2021
			Detailed inspection	Arc shute wearing		31%	01.09.2021
			- DSP (disconnecter switch)	Complete inspection		26/182 days	01.01.2022
				Routine inspection		26/182 days	01.01.2022
				Complete inspection		825/1095 days	01.01.2022
			+ SEPCOS	Visual inspection		305/1095 days	01.01.2022
		+ Feeder2	HSCB	ARC shute wearing		40%	01.01.2022
		- Feeder3	HSCB	Main contact wearing		86%	01.01.2022
			HSCB	Shock absorber		15000/25000 cycles	01.01.2022
				Main contact wearing		25%	01.01.2022
				Arc shute wearing		31%	01.09.2021
			Fork	Arc shute wearing		31%	01.09.2021
			Spring	Arc shute wearing		31%	01.09.2021
			Shock absorber	Arc shute wearing		31%	01.09.2021
			Closing device	Arc shute wearing		31%	01.09.2021
			Direct over-current instantaneous release	Arc shute wearing		31%	01.09.2021
			Indirect release	Arc shute wearing		31%	01.09.2021
			Basic inspection	Arc shute wearing		31%	01.09.2021
			Detailed inspection	Arc shute wearing		31%	01.09.2021
+ Berne - Zurich	Bern	Feeder2	HSCB	Fork		15000/25000 cycles	01.01.2022



- // Predict maintenance time frame
- // Geo-localize potential faults
- // Produce complete & detailed incident reports
- // Statistical fault analysis
- // Customizable dashboard (alarms, power consumption...)
- // Easy and Automatic scheduling (Calendar, Gantt view)
- // Automatically add periodic maintenance actions, sort action per type (breakdown, routine, planned...)
- // Job card, power block and team assignment





TRACTION POWER SYSTEMS

TAILOR MADE SOLUTIONS



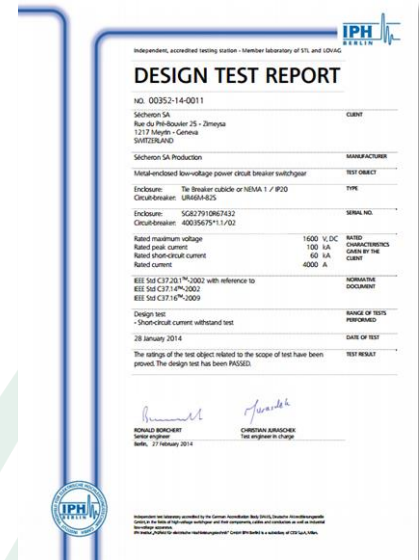
TAILOR MADE SOLUTIONS

- /// RATP: **DVS cubicles**
- /// Type tested according to IEC Standards and customer specification



TAILOR MADE SOLUTIONS

- /// Seattle: **Tie breaker cubicles**
- /// Type tested according to ANSI C37.20.1 Standards

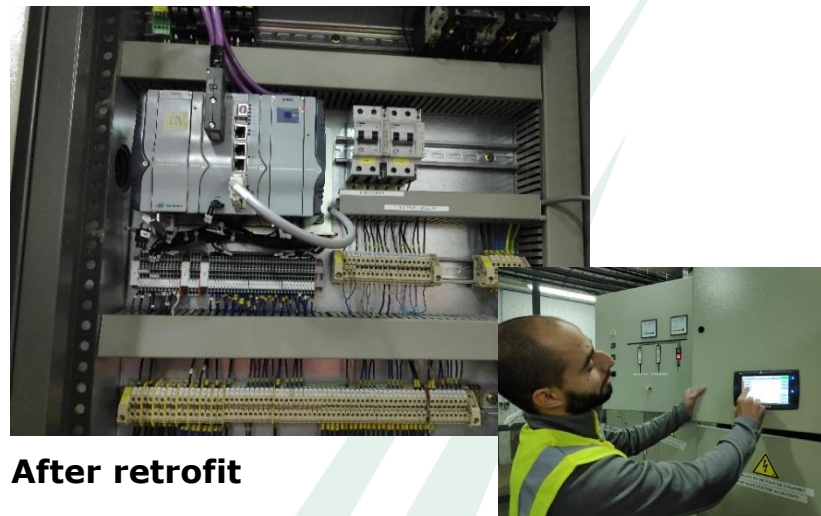


Caen Tramway – France

- Replacement of 18 x SITRAS protection relays from Siemens + Current & voltage transducers due to obsolescence issue (Control of Sécheron breakers)



Before retrofit



After retrofit

Yarra Trams Melbourne - Australia

- Retrofit of 17 feeder breaker cubicles located in 3 TPS – Complete trolley retrofit (Replacement of AEG breaker by UR / Omron protection relays / Additional LTD device)



Before retrofit



After retrofit



- /// **Jakarta Kommuter Train – Indonesia**
- /// Meiden HSCB trolley replacement (UR36-82s - 3600A / 1500V)



Before retrofit



After retrofit





TRACTION POWER SYSTEMS

ENGINEERING SERVICES



NETWORK EXPERTISE

- Dynamic DC network and train simulation
- Wide range of services from dynamic network simulation to measurement on-site and laboratory
- Protection coordination of a transformer-rectifier unit
- Short-circuit and on-site tests

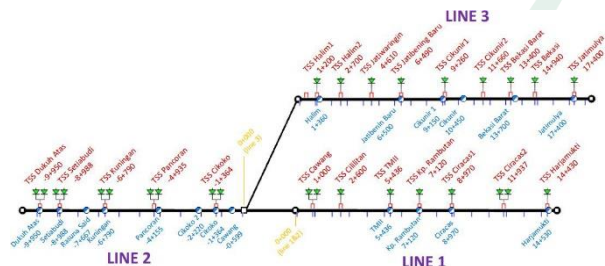
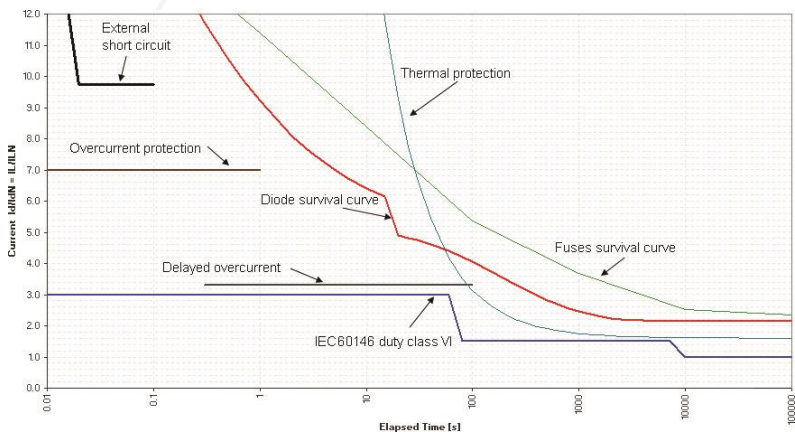


Figure 2: rail network





TRACTION POWER SYSTEMS

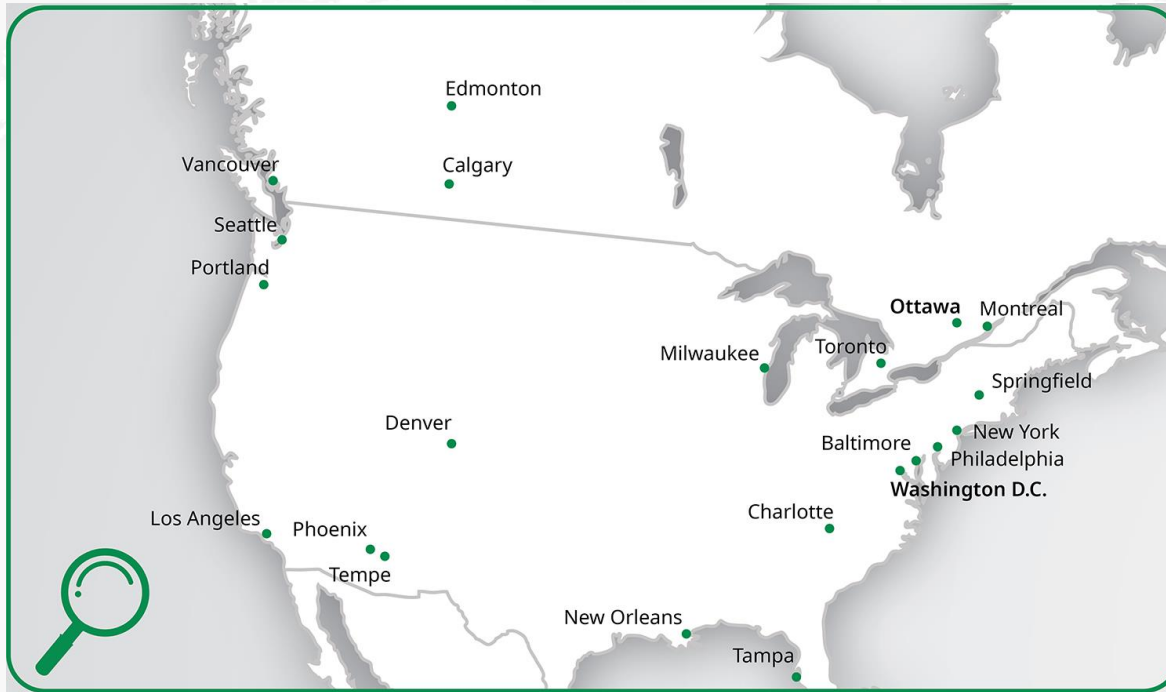
REFERENCES

REFERENCES

References in
273 cities and
60 countries



REFERENCES – USA & CANADA



WHAT MAKES US **UNIQUE**



Wide range of
**top quality
products**



System service expertise

*(system study, transformer
group, SCMS, local SCADA)*



World leader
in **DC field**



Strong **local support**
& local expertise





THANK YOU FOR YOUR ATTENTION



Sécheron Hasler GROUP

Smart. Safe. Swiss.